			UTAH OIL	AND GAS CON	SERVATION C	OMMISSIC	ON	· •	
REMARKS: WELL LOG		LECTRIC LOGS	ILE X	WATER SANDS_	LOCAT	ION INSPECT	E	SUB. REPORT/abd.	
980810 LA	D EFF	8.3.98:							
			<u> </u>						
			191.						
DATE FILED	EBRUAR	Y 26, 199	7						
LAND: FEE & PATENTED		LEASE NO.	-	Р	UBLIC LEASE NO.	UTU-7	73898	INDIAN	
DRILLING APPROVED: M	ARCH 1	8, 1997							
SPUDDED IN:									
COMPLETED: 8.3	.98LA	PUT TO PRODU	CING:						
INITIAL PRODUCTION:									*
GRAVITY A.P.I.							**-		
GOR:								· · · · · · · · · · · · · · · · · · ·	
PRODUCING ZONES:									
TOTAL DEPTH:				~.					
WELL ELEVATION:									
DATE ABANDONED:	13.98	3 LAID						******	
	EXICAN								
UNIT									
COUNTY: S	AN JUA	N	· · · · · · · · · · · · · · · · · · ·		<del>-</del> -				
	OY 31-		***			ΔΕ	DI NO	43-037-31787	
LOCATION 325	FSL	FT. FROM (N) (S) LINE,	320 FE	L	FT. FROM (E) (W) I		SE	$\frac{73-037-31767}{1/4-1/4}$ SEC.	31
	-		<u> </u>				·		
TWP. RGE.	SEC.	OPERATOR			TWP.	RGE.	SEC.	OPERATOR	
415 19	≣ 31	WESGRA (	CORPORA	TION			1	<u> </u>	

Form \$160-3 . (Qecember 1990)

### (Other instructions on reverse side) UNITED STATES OF THE INTERIOR

SUBMIT IN TRIPL

Form approved. Budget Bureau No. 1004-0136 Expires: December 31, 1991

	DEPARIMEN	LAND MANAG		1	5. LEASE DUSIGNATION	V/a			
		<del>- UTU 73898 </del>							
APPLI		6. IF INDIAN, ALLOTTE	n or eribe hymp						
TYPE OF WORK			7. UNIT AGREEMENT NAME						
	rr 🔯	DEEPEN [	j			-			
TYPE OF WELL OIL CX GA	• 🗆		SINGLE TAK MULTIS	PLS [ ]	S. PARM OR LEASE HAME, WE	EL NO.			
WELL WE WE WELL WE	ILL OTHER		SONS CONS		JOY				
WESGRA COR	PORATITON			<u> </u>	9. AN WELL NO.				
CORES AND THE SHORE NO.	2 01112 2011				# 31-1				
P.Q. Box 3103	67 MEXICAN HA	T, UT. 84531	(801)-683-2298		10. FIELD AND POOL,	DE WILDCAT			
OCATION OF WELL (Re	port location clearly and	d in accordance with	any State requirements.*)		MEXICAN 1				
325'	F/SL 320' F/E		· •		11. SEC., T., R., M., OR AND SURVEY OR A	bek. Bua			
At prepead prod. sone	GOOSENECKS	564 SE	SLM.	s	ec.31 T.41	s. p. 19			
DISTANCE IN MILES A	ND DIRECTION PROM NR4	REST TOWN OR POST	OFFICE.	1.	12. COUNTY OR PARIS				
	TH OF MEXICAN I				SAN JUAN	UTAH			
DISTANCE FROM PROPU	88D*		16. NO. OF ACRES IN LEASE		ACRES ASSIGNED				
PROPERTY OF LEASE LI	Ine, pt.	600'	239	TOTAL	a watt.				
(Also to mearest drig DISTANCE FROM PROF	DEED LOCATIONS		19. PROPOSED DEPTH	20. ROTABI	OR CABLE TOOLS				
TO MEAREST WELL, DE OR APPLIED FOR, ON THE	HLLING, COMPLETED, 8 12466, FT.	2340'	950'		ROTARY				
BLEVATIONS (Show who	ther DF, RT, GR, etc.)	4297' EST.			22. APPROX, DATE WORK WILL START				
V. 2		4471 EST.			AS SOON AS	APPROVED			
and the same of th		PROPOSED CASIN	g and cementing progra	M					
SIRE OF HOLE	GRADII, SIZE OF CASING	WEIGHT PER FO			QUANTITY OF COMB	MT			
10 3/4"	8 5/8"	24.LB		_	AS REQUIRED				
7 7/8"	5 1/2"	17 LB	. 280 <sup>3</sup>	_ 5	0 SACKS				
	e dage de la desart		and the state of t	}					
1 2 4 E 0 0			* * * * * * * * * * * * * * * * * * * *			CO SIND			
1,2,4,5,8,9,									
3. SURFACE FO	RMATTON		SUPI		<b>/</b>				
	DEPTH OF FIRST	FORMATION	200' GOODRIDGE		\  FEB 26 1	997     <i> </i>			
7. ESTIMATED	DEPTH OF WATER	OIL OR GAS	560' GOOSENECK	s [신	시	ت			
10.PRESSURE E	QIPMENT		NOT REQUIRED		V OF OIL CAS	Q. MINIT IC			
11.CIRCULATIN			AIR/FOAM	· · · · · · · · · · · · · · · · · · ·					
12.TESTING, L			5' SAMOLES ONL'						
	RESSURES, OR TI	EMP.	NONE EXPECTED	NONE EXPECTED WITHIN ONE WEEK AFTER APPROVAL					
14.ESTIMATED	STARTING TIME		MIJHIN ONE WEE	K AFTER	APPROVAL				
<b>1</b> 1									
<b>.</b>									
BOVE SPACE DESCRIBE	PROPOSED PROGRAM:	f proposal is to deepen, gi	ive data on present productive zone is vertical depths. Give blowout previ	and proposed of enter program, if	iew productive zone. If p lany.	proposal is to drill (			
en carectionally, give parti	THE CHI PROPERTY OF TOCHCO								
	e Hand	11	PRESTDENT	}	DATE 2/14/	97			
SIGNED COM	ysaw	<b>4</b> 3171.		The state of	vaty				
(This space for Peder	ral or State office use)								
PERMIT NO. 43	7-037-317		APPROVAL DATE						
Andication annual doses	ot warrant or cartify that the s	pplicant holds legal or equ	itable title to those rights in the subject	t lesse which we	aid entitle the applicant to o	ondust operations th			
CONDITIONS OF APPROVAL		1			•	ſ			
	() 1/1	_/			<b>-</b> 21.	1/11			
Y.	1/2×1/X/X/X/X/X/X/X/X/X/X/X/X/X/X/X/X/X/X/X	1470			0119	319`I			
APPROVED BY	T-/X	<del></del>				<del>-                                    </del>			

\*See Instructions On Reverse Side

Well Name & N					
			C	San Juan	, Utah
Sec. 31 , T. 41		•	County		, Oldn
Ground Elevation	4297 C30				
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,					<b>3</b> 20
·		Scale, 1 inch	= 1,000 fee	ot :	
		•	-		

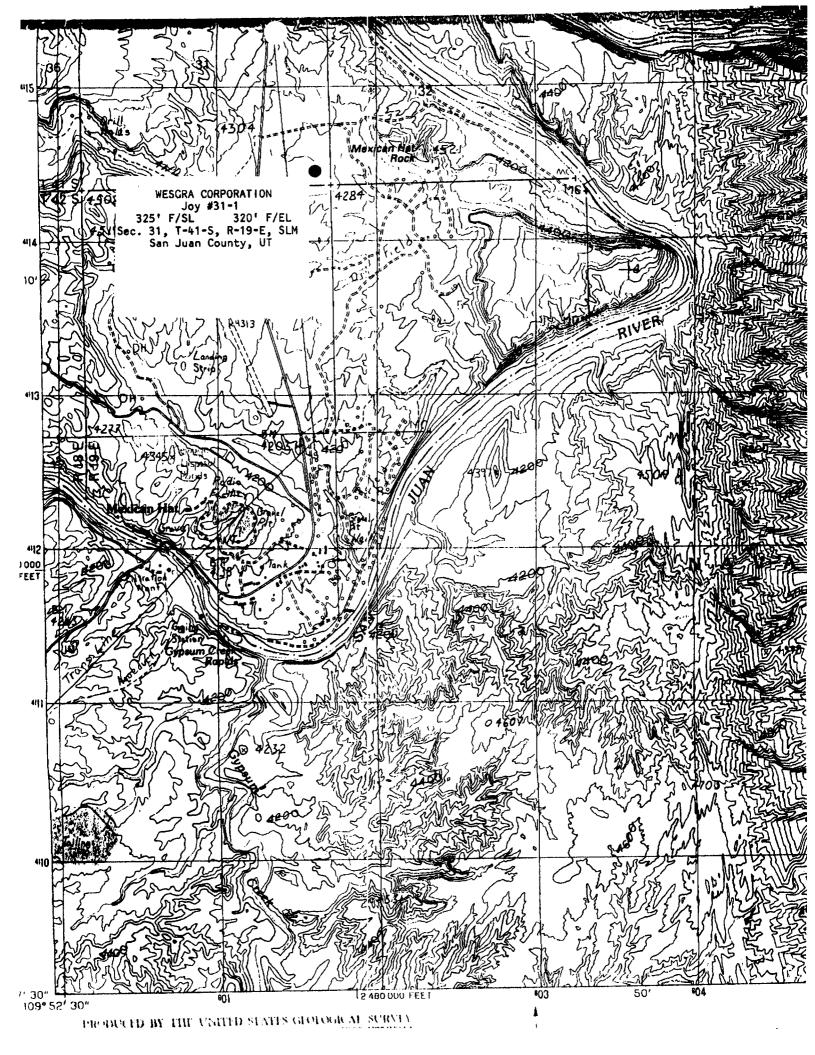
best of my knowledge and belief.

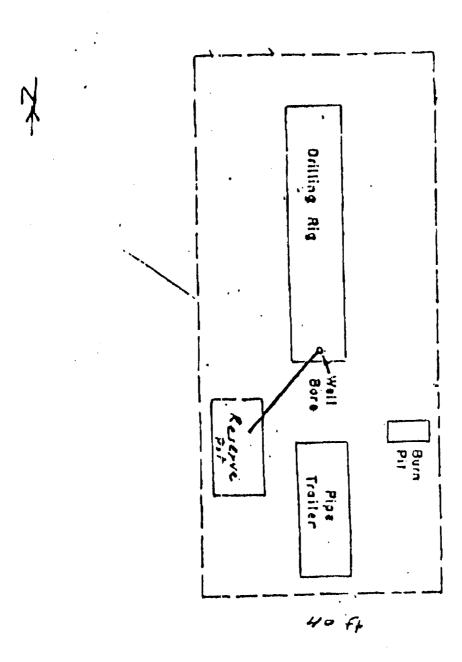
Seal:



Edgar J. Kisenhoover.
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as authorized by Utah State Law 50-22-21(b)





WELL SITE LAYOUT

# SELF-CERTIFICATION STATEMENT

Be advised that WESGRA CORPORATION is considered to be the operator
of Well No. JOY 32-1 , (11) SE/SE, Sec.31 , T. 41 S., R. 19 E., Lease
UTU-73898 ,SAN JUAN County, Utah, and is responsible under the
terms and conditions of the lease for the operations conducted on the leased
lands.
Bond Coverage for this well is provided by Bond No. UT 0934
(Principal WESGRA CORPORATION ) via surety consent as provided for in
43 CFR 3104.2.
This office will hold the aforementioned operator and bond liable until the
provisions of 43 CFR 3106.7-2 continuing responsibility are met.

# 13. Lesses's or Operator's Representative and Certification

# Representative:

Name: CLINT HOWE:LL

Title: PRESIDENT

Address: P.O. Box 310367

MEXICAN HAT, UTAH 84531

Phone No.: (801) 683-2298

## Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements make in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by <u>QUALITY DRILLING</u>

and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under BLM bond no.UT 0934. This statement is subject to the provisions of 18-U.S.C. § 1001 for the filing of a false statement.

Signature

ě.

Title

PRESIDENT

2/14/97

Date

# WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/26/97	API NO. ASSIGNED: 43-037-31787							
WELL NAME: JOY 31-1 OPERATOR: WESGRA CORORATION (N1060)								
PROPOSED LOCATION: SESE 31 - T41S - R19E SURFACE: 0325-FSL-0320-FEL BOTTOM: 0325-FSL-0320-FEL SAN JUAN COUNTY MEXICAN HAT FIELD (410)  LEASE TYPE: FED LEASE NUMBER: UTU - 73898  PROPOSED PRODUCING FORMATION: GONKS	INSPECT LOCATION BY: // TECH REVIEW Initials Date Engineering Geology Surface							
RECEIVED AND/OR REVIEWED:  Plat Bond: Federal [ State [ Fee [ ] (Number Mot Superior ))  Potash (Y/N)  Potash (Y/N)  Water permit (Number CITY OF MEXICAN HAT)  RDCC Review (Y/N)  (Date:)	LOCATION AND SITING:  R649-2-3. Unit: R649-3-2. General.  R649-3-3. Exception.  Drilling Unit.  Board Cause no:							
COMMENTS:								
STIPULATIONS:								

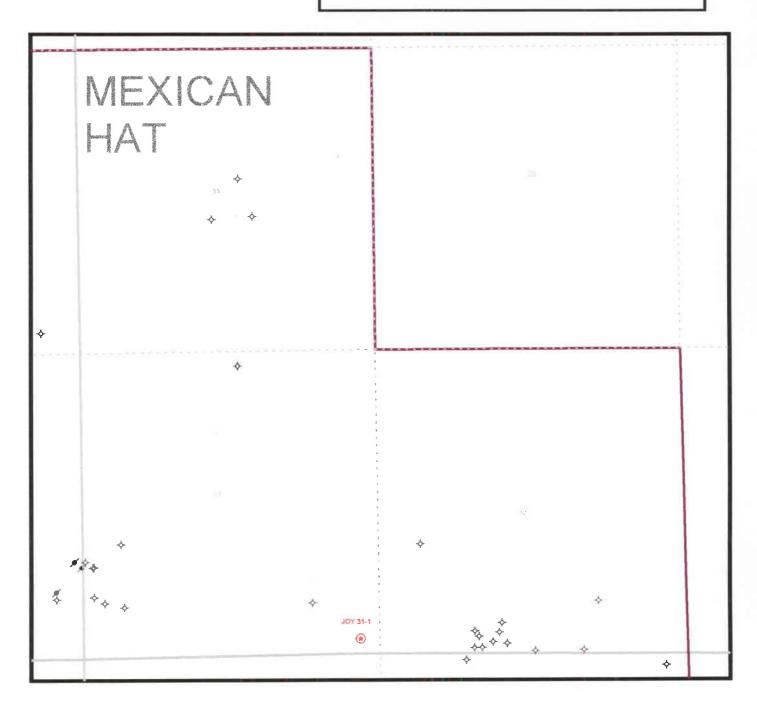
OPERATOR: WESGRA (N1060)

FIELD: MEXICAN HAT (410)

SEC, TWP, RNG: 31, T41S, R19E

COUNTY: SAN JAUN

SPACED AREA: 156-3 15-ARP-80



PREPARED: DATE: 3-MAR-97

# Moab District 82 East Dogwood Avenue Moab, Utah 84532

3162 (UTU73898) (UT-065)

Mr. Clint Howell Wesgra Corporation P. O. Box 310367 Mexican Hat, Utah 84531

MAR - 7 1997

Re: Returning Application for Permit to Drill

Well No. Joy 31-1

SESE Sec. 31, T. 42 S., R. 19 E.

San Juan County, Utah

Lease UTU73898

Dear Mr. Howell:

The Application for Permit to Drill the referenced well was received on February 25, 1997. After carefully researching our plats and serial register page for lease UTU73898, it appears that this location is located on private estate, therefore, this permit is being returned unapproved.

If you have any questions, please contact Verlene Butts, Legal Instruments Examiner at (801) 259-2152.

Sincerely,

/s/ Brad D Palmer

Assistant District Manager Resource Management

Enclosure

Application for Permit to Drill (18pp)

cc: UT069, SJFO (wo/Enclosure)

State of Utah

Division of Oil, Gas, and Mining

355 W. North Temple 3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203 (wo/Enclosure)

VButts:vb:3/6/97

Michael O. Leavitt Governor Ted Stewart Executive Director James W. Carter Division Director 1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

March 18, 1997

Wesgra Corporation P.O. Box 310367 Mexican Hat, Utah 84531

Re: <u>Joy 31-1 Well, 325' FSL, 320' FEL, SE SE, Sec. 31, T. 41 S., R. 19 E., San Juan County, Utah</u>

### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-31787.

...

Associate Director

lwp

Enclosures

cc: San Juan County Assessor

Bureau of Land Management, Moab District Office

Operator: _	Wesgra	Corpo	<u>ration</u>				
Well Name &	Number: _	Joy 31	-1				
API Number:	<u></u>	43-037	-31787				
Lease:		Fee				···	
Location:	SE SE	Sec.	31	Т.	41 S.	R.	19 E.

# Conditions of Approval

### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact R. J. Firth (801)538-5274 or Mike Hebertson at (801)538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Michael O. Leavitt Governor Lowell P. Braxton Division Director

Salt Lake City, Utah 84114-5801 801-538-5340

PO Box 145801

801-359-3940 (Fax) 801-538-7223 (TDD)

August 3, 1998

Clint Howell Wesgra Corporation P.O. Box 367 Mexican Hat, Utah 84531

Re:

Joy 31-1 Well, Sec. 31, T. 41S, R. 19E, San Juan County, Utah,

API No. 43-037-31787

Dear Mr. Howell:

The Application for Permit to Drill for the subject well was approved by the Division of Oil, Gas and Mining on March 18, 1997. No drilling activity at this location has been reported to the division. Due to the excessive time delay in commencing drilling operations, approval to drill the well is hereby rescinded, effective immediately.

Please note that a new Application for Permit to Drill must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

Don Staley

Administrative Manager

I'm Staling

Oil and Gas

cc:

J.R. Baza

L.E. Cordova

Well File